## Multipollutant Emission Reduction and CO<sub>2</sub> Control: The Costs of Regulatory Uncertainty

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#### Overview

- Motivation
- Multipollutant Control Scenarios:
   Technology paths and mitigation costs
- Value of Information: The cost of regulatory uncertainty

#### **Motivation**

- Technological Synergies: The marginal cost of CO<sub>2</sub> control via carbon capture and sequestration (CCS) would likely be less for electric power plants that must meet stronger "3P" (SO<sub>2</sub>, NO<sub>X</sub>, Hg) emission limits than for those that do not.
- Uncertainty regarding the timing, stringency, and integration of the associated emission limits, however, may impose significant costs.

### MP and CCS: Key Questions

- What is the economic value of coherent multipollutant (MP) regulation?
- When is the value of knowledge greatest?
   What scenarios produce a significant value of information effect?

### **Analytical Perspective**

- Middle ground niche
  - An electric system model: more technology than macroeconomic assessments, more endogenous economics than plant-level analyses
  - Timeframe: between Kyoto (now less than a decade) and integrated assessment models (~ 100 years)

#### **Need to Consider:**

- Plant dispatch
- Temporal dynamics: gas prices and demand
- Existing generating capacity (sunk capital)
- Regulatory timing

# An Electric Sector Dispatch Model

- Bottom-up, engineering-economic framework
- Determines: (1) new capacity and (2) utilization of installed capacity for each time period to minimize NPV of total costs
- Meets demand for the MAAC NERC region (the centrally-dispatched PJM-ISO)

#### What's in the Model:

- Linear optimization: 16352 decision variables, 2172 constraints
- 40 year time horizon (5 year periods)
- 12 generating technologies + MP and CCS coal plant retrofits
- Technologies characterized by: capital, non-fuel VOM, and FOM costs; fuel type; thermal efficiency; max availability; emission control technologies

# What the Model Does Not Try to Do:

- Predict MP or CCS technology costs
- Capture demand and fuel price elasticity effects
- Include experience (learning) cost reductions and performance improvements

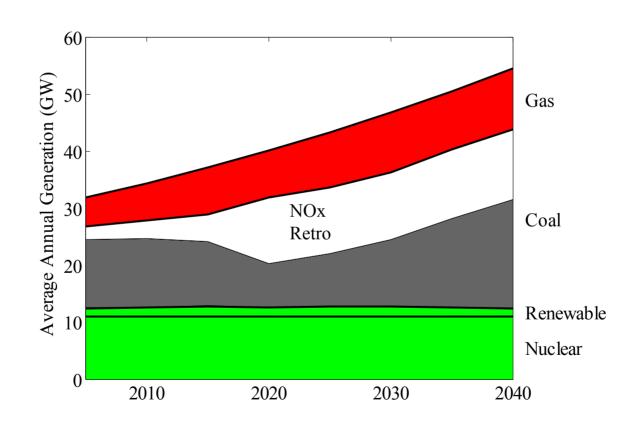
### MP (3P) Reduction Scenarios

- BAU (EIA, AEO2003): Flat SO<sub>2</sub> and NO<sub>X</sub> emissions through 2025; 1.1% CO<sub>2</sub> increase
- "Clear Skies"
- "Jeffords" (3P only; CO<sub>2</sub> limits varied independently)

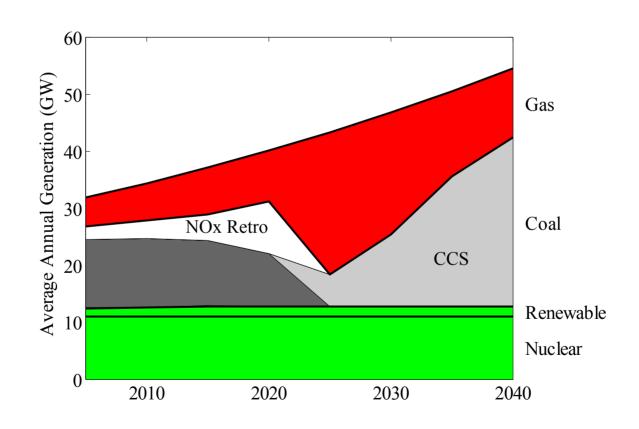
### MP (3P) Reduction Scenarios

	% Reduction from 2000 Levels By		
	2008	2018	
	Clear Skies		
$SO_2$	60 (by 2010)	73	
$NO_X$	58	67	
Нд	46 (by 2010)	69	
Jeffords (S.556)			
$SO_2$	83	-	
$NO_X$	83	-	
Нд	90	-	
CO <sub>2</sub>	23	-	

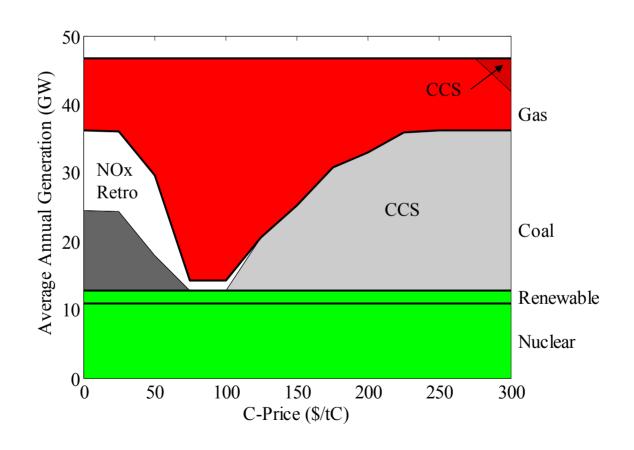
# BAU Average Generation vs. Time 0 \$/tC



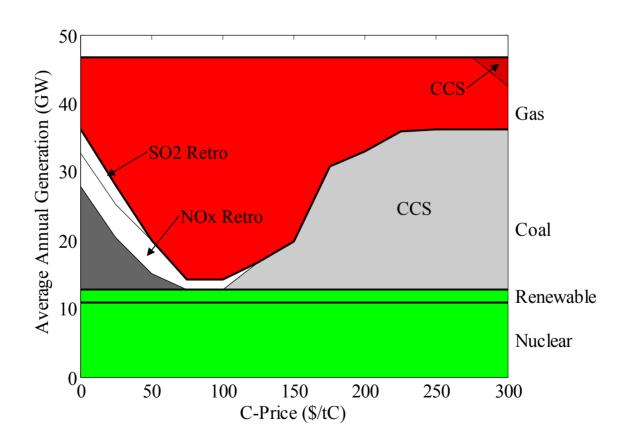
# BAU Average Generation vs. Time 150 \$/tC



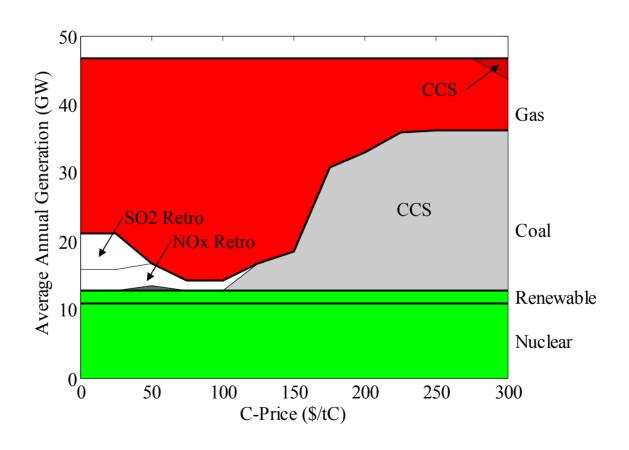
## BAU Average Generation vs. C-Price in 2025



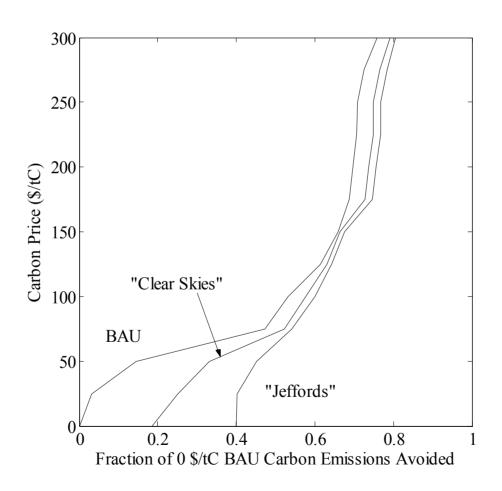
## "Clear Skies" Average Generation vs. C-Price in 2025



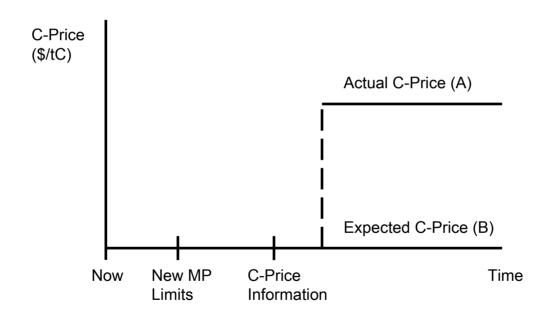
## "Jeffords" Average Generation vs. C-Price in 2025



### Cost of CO<sub>2</sub> Mitigation



## Evaluating Uncertainty: Generic VOI Framework

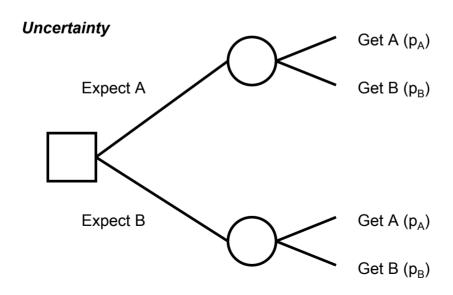


#### **Uncertain Decision Tree**

```
EV_{Uncertain} = minimum of:

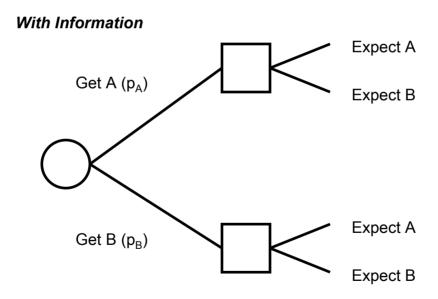
{p_A * NPV(Expect A) + p_B * NPV(Expect A)}

{p_A * NPV(Expect B) + p_B * NPV(Expect B)}
```



### Clairvoyant Decision Tree

$$EV_{Clairvoyant} = p_A * NPV(Expect A) + p_B * NPV(Expect B)$$



#### Value of Information

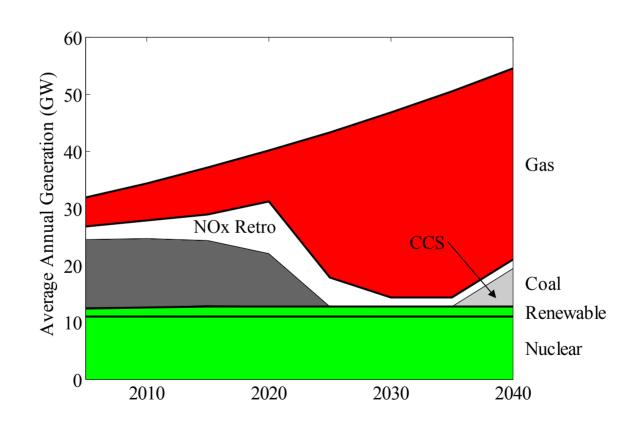
- VOI = EV<sub>Clairvoyant</sub> EV<sub>Uncertain</sub>
- But, the largest VOI may occur for an expected C-price intermediate to A and B; the (stochastic) optimization framework takes this into account.

### **VOI** Results

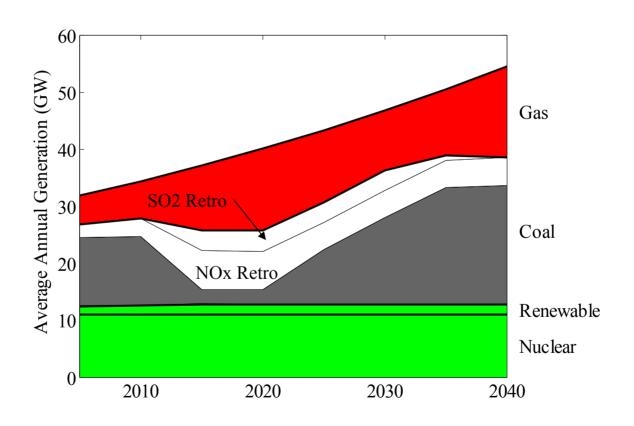
	VOI for a Step C-price in 2020 (in yr. 2000 100 million \$)	
Scenario	75 \$/tC	150 \$/tC
BAU	1.9	2.3
Clear Skies	3.8	2.8
Jeffords	5.0	6.0

### Additional Slides:

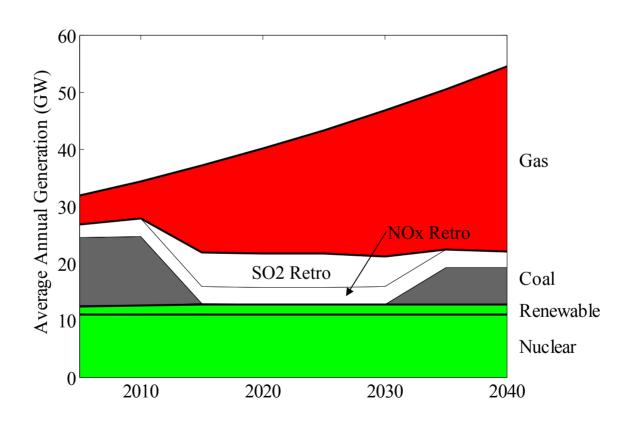
# BAU Average Generation vs. Time 75 \$/tC



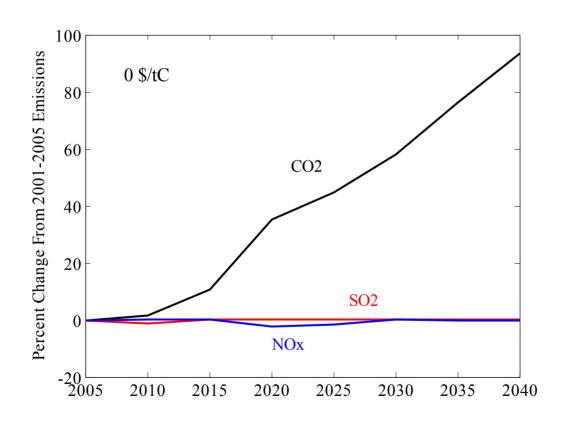
# "Clear Skies" Average Generation vs. Time 0 \$/tC



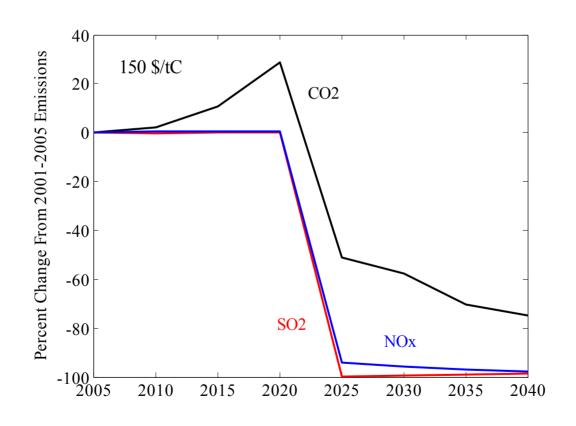
# "Jeffords" Average Generation vs. Time 0 \$/tC



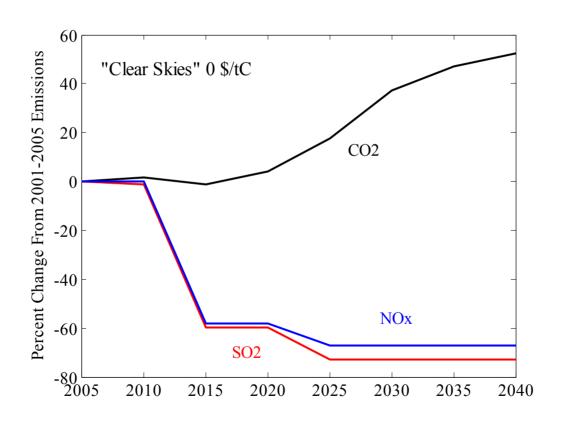
### BAU Emissions 0 \$/tC



### BAU Emissions 150 \$/tC



### "Clear Skies" Emissions 0 \$/tC



### "Jeffords" Emissions (w/o CO<sub>2</sub> Cap) 0 \$/tC

